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Enforcement and Compliance
Assurance Division

September 27, 2019

Director
Air and Toxics Technical Enforcement Program
Office of Enforcement, Compliance and Environmental Justice
Mail Code 8ENF-AT
Environmental Protection Agency
1595 Wynkoop Street
Denver, Colorado 80202

SUBJECT: NSPS OOOOa Annual Report
Crestone Peak Resources Operating, LLC

Crestone Peak Resources Operating, LLC (Crestone) is submitting this Annual NSPS OOOOa compliance report for the compliance period of July 1, 2018 to June 30, 2019. Crestone utilized the EPA-provided reporting template, which includes all necessary data from the compliance period. Crestone does not have any affected compressors, controllers or pneumatic pumps; therefore, those spreadsheets have not been included.

This report contains confidential business information.

Should there be any questions, I can be contacted directly by phone at (303) 774-3908, or by e-mail at taryn.weiner@crestonepr.com.

Sincerely,

(b) (6)

Taryn Weiner
Air Quality Supervisor

Certification By Responsible Official:

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official: David Stewart

Title of Certifying Official: Vice President, EHS&R and External Affairs

Email address: David.Stewart@crestonepr.com

Phone Number: 303-774-3909

Signature: _____

(b) (6)

Date: _____

9/25/2019

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION					ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION		
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	County *	State Abbreviation *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
19379	Crestone Peak Resources	Cosslett 22H-B168	Weld	CO	332117	NWNE 22 1N 68W	(b) (9)		7/1/2018	6/30/2019	NA	None	NA
19370	Crestone Peak Resources	Davis 9H-G266	Weld	CO	428454	SWNE 9 2N 66W			7/1/2018	6/30/2019	NA	None	NA
19375	Crestone Peak Resources	Echeverria 2H-D267	Weld	CO	459170	NWNW 2 2N 67W			7/1/2018	6/30/2019	NA	None	NA
9725	Crestone Peak Resources	File 32H-K268	Weld	CO	434248	NESW 32 2N 68W			7/1/2018	6/30/2019	NA	None	NA
19380	Crestone Peak Resources	Herren 33H-H367	Weld	CO	331342	SENE 33 3N 67W			7/1/2018	6/30/2019	NA	None	NA
9730	Crestone Peak Resources	Hwy 52 32H-O268	Weld	CO	434554	SWSE 32 2N 68W			7/1/2018	6/30/2019	NA	None	NA
19377	Crestone Peak Resources	Melbon Ranch 17H-M265	Weld	CO	430140	SWSW 17 2N 65W			7/1/2018	6/30/2019	NA	None	NA
19369	Crestone Peak Resources	Ruegge 4H-N165	Weld	CO	331527	SESW 4 1N 65W			7/1/2018	6/30/2019	NA	None	NA
19371	Crestone Peak Resources	Sam 25H-M166	Weld	CO	453474	NWSW 25 1N 66W			7/1/2018	6/30/2019	NA	None	NA
19362	Crestone Peak Resources	Sullivan 26H-P268	Weld	CO	333163	SESE 26 2N 68W			7/1/2018	6/30/2019	NA	None	NA
9794	Crestone Peak Resources	Kiyota 35H-O367	Weld	CO	438722	SWSE 35 3N 67W			7/1/2018	6/30/2019	Included	None	NA
19352	Crestone Peak Resources	Morgan Hills 7H-A168	Weld	CO	446290	NENE 7 1N 68W			7/1/2018	6/30/2019	NA	None	NA
9735	Crestone Peak Resources	Pratt 29H-P168	Weld	CO	434526	SESW 529 T1N R68W			7/1/2018	6/30/2019	NA	None	NA
9751	Crestone Peak Resources	Waste Connections 29H-M168	Weld	CO	434375	SWSW 529 T1N R68W			7/1/2018	6/30/2019	NA	None	NA
18253	Crestone Peak Resources	Woolley-Sosa-Becky 7H-E168	Weld	CO	305447	SWNW 7 1N 68W			7/1/2018	6/30/2019	NA	None	NA
1906	Crestone Peak Resources	Herren 1A-33H 41 33	Weld	CO	421058	SENE 33 3N 67W			7/1/2018	6/30/2019	NA	None	NA

Storage Tank Emissions Design Model Professional Engineer Certification

Site Name: Kiyota 35H-O367 Production Facility
Client Name: Crestone Peak Resources
Location: Section 35, Township 3N, Range 67W, Weld County, Colorado
Description: Optimized Equipment Configuration

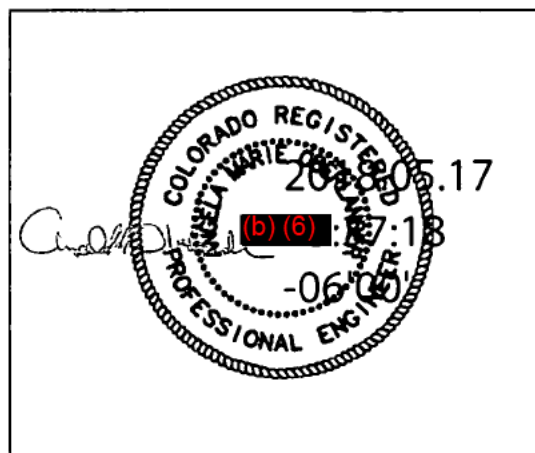
I certify the storage tank and air pollution control equipment engineering design analysis was prepared under my direction or supervision. I further certify the storage tank and air pollution control equipment is designed to operate without venting except for that reasonably required for maintenance, gauging, or safety of personnel and equipment which inherently includes reasonably foreseeable fluctuations in emissions of volatile organic compounds. Based on my professional knowledge and experience, and inquiry of personnel involved in the assessment, the certification submitted herein is true, accurate, and complete.

Angela M. Oberlander

Name of Professional Engineer

(b) (6)
State Registration No.

Colorado
State



Professional Engineer's Seal

The asterisk (*) next to each field indicates that the corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions	Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)															
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a)(b)(1)(i)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a)(b)(2)(ii) and §60.5420a(c)(1)(vi)) Please provide only one file per record.	Well Completion ID * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Date Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Time Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Duration of Flowback in Hours * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Duration of Recovery in Hours * (Not Required for Wells Complying with §60.5375a(f)) (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Disposition of Recovery * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Duration of Combustion in Hours * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Duration of Venting in Hours * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a)(b)(2)(i) and §60.5420a(c)(1)(i)(A)-(B))	
					(b) (9)															
19379	051234767900	None	Coslett 1A-22H-8168	0512347679001		5/18/2019	14:30	5/18/2019	15:00	06/04/2019	15:32	409			Gas flow line to sales	0	0			
19379	051234767000	None	Coslett 1B-22H-8168	0512347670001		5/18/2019	14:00	5/18/2019	14:23	06/04/2019	14:21	408			Gas flow line to sales	0	0			
19379	051234767100	None	Coslett 1C-22H-8168	0512347671001		5/15/2019	9:00	5/15/2019	9:00	06/04/2019	16:47	488			Gas flow line to sales	0	0			
19379	051234767700	None	Coslett 1D-22H-8168	0512347677001		5/9/2019	7:00	5/9/2019	12:00	06/04/2019	15:26	632			Gas flow line to sales	3	0			
19379	051234767800	None	Coslett 1E-22H-8168	0512347678001		5/6/2019	6:37	5/6/2019	7:17	06/05/2019	12:34	726			Gas flow line to sales	75	0			
19379	051234767500	None	Coslett 1F-22H-8168	0512347675001		5/4/2019	12:00	5/9/2019	14:14	06/05/2019	20:50	777			Gas flow line to sales	44	0			
19379	051234767300	None	Coslett 1G-22H-8168	0512347673001		5/22/2019	6:00	5/22/2019	6:00	06/05/2019	13:13	343			Gas flow line to sales	0	0			
19379	051234768000	None	Coslett 1H-22H-8168	0512347680001		5/22/2019	7:00	5/22/2019	7:00	06/05/2019	13:23	342			Gas flow line to sales	0	0			
19379	051234767600	None	Coslett 1I-22H-8168	0512347676001		5/19/2019	1:30	5/19/2019	2:00	06/05/2019	14:01	421			Gas flow line to sales	0	0			
19379	051234767200	None	Coslett 1J-22H-8168	0512347672001		5/15/2019	9:00	5/15/2019	10:00	06/05/2019	15:19	510			Gas flow line to sales	0	0			
19379	051234766900	None	Coslett 1K-22H-8168	0512347669001		5/11/2019	9:30	5/11/2019	10:10	06/05/2019	14:16	605			Gas flow line to sales	0	0			
19379	051234767400	None	Coslett 1L-22H-8168	0512347674001		5/7/2019	17:08	5/9/2019	12:00	06/05/2019	14:23	693			Gas flow line to sales	41	0			
19370	051233536500	None	Davis 1A-9H	0512335365002		12/1/2018	15:53	12/1/2018	17:00	1/17/2019	10:00	1122			Gas flow line to sales	4	0			
19370	051233542100	None	Davis 1B-9H	0512335421002		12/1/2018	18:43	12/1/2018	20:15	1/17/2019	10:00	1119			Gas flow line to sales	1	0			
19370	051233536600	None	Davis 1C-9H	0512335366002		12/2/2018	23:55	12/3/2018	0:15	1/17/2019	10:00	1090			Gas flow line to sales	0	0			
19370	051234658700	None	Davis 1D-9H-G266	0512346587001		11/23/2018	10:00	11/23/2018	14:00	01/18/2019	7:00	1341			Gas flow line to sales	21	0			
19370	051234651000	None	Davis 1E-9H-G266	0512346510001		11/28/2018	11:35	11/28/2018	16:20	01/18/2019	7:00	1219			Gas flow line to sales	0	0			
19370	051234652000	None	Davis 1F-9H-G266	0512346520001		12/2/2018	5:15	12/2/2018	7:30	01/18/2019	7:00	1130			Gas flow line to sales	0	0			
19370	051234650700	None	Davis 1G-9H-G266	0512346507001		12/8/2018	10:30	12/8/2018	14:45	01/18/2019	7:00	980			Gas flow line to sales	0	0			
19370	051234651200	None	Davis 1H-9H-G266	0512346512001		12/11/2018	1:00	12/11/2018	10:00	01/18/2019	7:00	918			Gas flow line to sales	0	0			
19370	051234674600	None	Davis 1I-9H-G266	0512346746001		12/14/2018	0:20	12/14/2018	8:40	01/18/2019	7:00	847			Gas flow line to sales	0	0			
19370	051234650800	None	Davis 1J-9H-G266	0512346508001		12/16/2018	21:00	12/16/2018	23:00	01/18/2019	7:00	778			Gas flow line to sales	0	0			
19370	051234651700	None	Davis 1K-9H-G266	0512346517001		12/20/2018	1:34	12/20/2018	8:00	01/18/2019	7:00	701			Gas flow line to sales	0	0			
19370	051234668100	None	Davis 1L-9H-G266	0512346681001		12/23/2018	11:15	12/24/2018	0:00	01/18/2019	7:00	620			Gas flow line to sales	0	0			
19370	051234651900	None	Davis 1M-9H-G266	0512346519001		11/24/2018	23:00	11/25/2018	1:00	01/18/2019	7:00	1304			Gas flow line to sales	1	0			
19370	051234650600	None	Davis 1N-9H-G266	0512346506001		11/28/2018	10:30	11/28/2018	14:00	01/18/2019	7:00	1220			Gas flow line to sales	0	0			
19370	051234650400	None	Davis 1O-9H-G266	0512346504001		12/1/2018	14:00	12/2/2018	5:00	01/18/2019	7:00	1145			Gas flow line to sales	0	0			
19370	051234651100	None	Davis 1P-9H-G266	0512346511001		12/5/2018	0:15	12/5/2018	9:20	01/18/2019	7:00	1063			Gas flow line to sales	0	0			
19370	051234650500	None	Davis 1R-9H-G266	0512346505001		12/6/2018	10:34	12/6/2018	17:15	01/18/2019	7:00	980			Gas flow line to sales	0	0			
19370	051234650500	None	Davis 1R-9H-G266	0512346505001		12/11/2018	20:00	12/12/2018	8:02	01/18/2019	7:00	899			Gas flow line to sales	0	0			
19370	051234651300	None	Davis 1S-9H-G266	0512346513001		12/15/2018	13:30	12/15/2018	16:00	01/18/2019	7:00	809			Gas flow line to sales	0	0			
19370	051234651400	None	Davis 1T-9H-G266	0512346514001		12/18/2018	21:00	12/18/2018	23:00	01/18/2019	7:00	730			Gas flow line to sales	0	0			
19375	051233581100	None	Echaverra 2A-2H	0512335811002		7/5/2019	11:20	7/5/2019	12:15	7/5/2019	16:10	5			Gas flow line to sales	2	0			
19375	051233581000	None	Echaverra 2B-2H	0512335810002		7/5/2019	10:10	7/5/2019	10:15	7/5/2019	16:10	6			Gas flow line to sales	2	0			
19375	051234875200	None	Echaverra 2C-2H-G267	0512348752001		7/5/2019	18:00	7/5/2019	20:15	07/29/2019	7:00	565			Gas flow line to sales	12	0			
19375	051234874800	None	Echaverra 2D-2H-G267	0512348748001		7/6/2019	9:20	7/6/2019	11:00	07/29/2019	7:00	502			Gas flow line to sales	6	0			
19375	051234876500	None	Echaverra 2E-2H-G267	0512348765001		7/10/2019	10:10	7/10/2019	11:00	07/29/2019	7:00	453			Gas flow line to sales	0	0			
19375	051234875000	None	Echaverra 2F-2H-G267	0512348750001		7/13/2019	19:50	7/14/2019	2:00	07/29/2019	7:00	371			Gas flow line to sales	0	0			
19375	051234874500	None	Echaverra 2G-2H-G267	0512348745001		7/16/2019	22:35	7/16/2019	23:07	07/29/2019	7:00	296			Gas flow line to sales	0	0			
19375	051234874900	None	Echaverra 2H-2H-G267	0512348749001		7/19/2019	23:15	7/19/2019	0:00	07/29/2019	7:00	224			Gas flow line to sales	0	0			
19375	051234874700	None	Echaverra 2I-2H-G267	0512348747001		7/22/2019	9:10	7/22/2019	11:00	07/29/2019	7:00	166			Gas flow line to sales	0	0			
19375	051234874400	None	Echaverra 2J-2H-G267	0512348744001		7/22/2019	22:00	7/23/2019	1:08	07/29/2019	7:00	153			Gas flow line to sales	0	0			
19375	051234875100	None	Echaverra 2K-2H-G267	0512348751001		7/23/2019	2:00	7/23/2019	2:00	07/29/2019	7:00	149			Gas flow line to sales	0	0			
19375	051234874600	None	Echaverra 2L-erra																	

The asterisk (*) next to each field indicates that the corresponding field is required.

			\$60.5432a Low Pressure Wells	All Well Completions	Well Affected Facilities Required to Comply with 60.5375a(s) and 60.5375a(f)														
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (60.5420a)(b)(1)(i))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a, * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii)) Please provide only one file per record.	Well Completion ID * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Well Location * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Date of Each Attempt to Direct Flowback to a Separator * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Time of Each Attempt to Direct Flowback to a Separator * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Duration of Flowback in Hours * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Duration of Recovery in Hours * (Not Required for Wells Complying with 60.5375a(f)) (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Disposition of Recovery * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Duration of Combustion in Hours * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Duration of Venting in Hours * (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))	Reason for Venting in lieu of Capture or Combustion * (i) and (ii) and (60.5420a)(b)(2)(i) and (60.5420a)(b)(2)(ii))
9730 051238825200	None	None	Hwy52 4E-32H-O268	0512388252001	(b) (9)	7/4/2018	0:00	7/5/2018	0:00	8/18/2018	8:00	1088	8:00	1088	Gas flow line to sales	0	0	0	
9730 051238824500	None	None	Hwy52 4F-32H-O268	0512388245001	(b) (9)	7/4/2018	0:00	7/5/2018	0:00	8/18/2018	8:00	1088	8:00	1088	Gas flow line to sales	0	0	0	
9730 051238824800	None	None	Hwy52 4G-32H-O268	0512388248001	(b) (9)	7/4/2018	0:00	7/5/2018	0:00	8/18/2018	8:00	1088	8:00	1088	Gas flow line to sales	0	0	0	
9730 051238828900	None	None	Hwy52 4H-32H-O268	0512388289001	(b) (9)	7/4/2018	0:00	7/5/2018	0:00	8/18/2018	8:00	1088	8:00	1088	Gas flow line to sales	0	0	0	
9730 051238824900	None	None	Hwy52 4I-32H-O268	0512388249001	(b) (9)	7/9/2018	11:00	7/9/2018	11:00	9/7/2018	15:00	1444	15:00	1444	Gas flow line to sales	0	0	0	
9730 051238825600	None	None	Hwy52 4J-32H-O268	0512388256001	(b) (9)	9/3/2018	18:00	7/9/2018	18:00	9/16/2018	15:00	1655	15:00	1655	Gas flow line to sales	0	0	0	
9730 051238824400	None	None	Hwy52 4L-32H-O268	0512388244001	(b) (9)	7/9/2018	13:00	7/9/2018	13:00	8/18/2018	8:00	955	8:00	955	Gas flow line to sales	0	0	0	
9730 051238825000	None	None	Hwy52 4M-32H-O268	0512388250001	(b) (9)	7/1/2018	18:00	7/1/2018	18:00	8/18/2018	8:00	1142	8:00	1142	Gas flow line to sales	0	0	0	
19377 051234775300	None	None	Melbon Ranch 4C-17H-M265	0512347753001	(b) (9)	1/30/2019	21:00	1/30/2019	22:00	03/07/2019	15:00	858	15:00	858	Gas flow line to sales	0	0	0	
19377 051234775700	None	None	Melbon Ranch 4D-17H-M265	0512347757001	(b) (9)	1/7/2019	10:00	1/7/2019	15:30	03/07/2019	15:00	1421	15:00	1421	Gas flow line to sales	0	0	0	
19377 051234774900	None	None	Melbon Ranch 4E-17H-M265	0512347749001	(b) (9)	2/9/2019	7:00	2/9/2019	7:00	03/07/2019	15:10	632	15:10	632	Gas flow line to sales	0	0	0	
19377 051234775600	None	None	Melbon Ranch 4F-17H-M265	0512347756001	(b) (9)	2/8/2019	18:00	2/8/2019	19:00	03/07/2019	15:15	645	15:15	645	Gas flow line to sales	0	0	0	
19377 051234775100	None	None	Melbon Ranch 4G-17H-M265	0512347751001	(b) (9)	2/8/2019	16:00	2/8/2019	17:00	03/07/2019	15:15	647	15:15	647	Gas flow line to sales	0	0	0	
19377 051234775400	None	None	Melbon Ranch 4H-17H-M265	0512347754001	(b) (9)	2/8/2019	16:00	2/8/2019	17:00	03/07/2019	15:45	622	15:45	622	Gas flow line to sales	0	0	0	
19377 051234775000	None	None	Melbon Ranch 4I-17H-M265	0512347750001	(b) (9)	2/9/2019	17:45	2/9/2019	18:00	03/07/2019	15:45	643	15:45	643	Gas flow line to sales	0	0	0	
19377 051234775200	None	None	Melbon Ranch 4J-17H-M265	0512347752001	(b) (9)	2/8/2019	21:00	2/8/2019	22:00	03/07/2019	15:50	627	15:50	627	Gas flow line to sales	0	0	0	
19377 051234775500	None	None	Melbon Ranch 4K-17H-M265	0512347755001	(b) (9)	2/9/2019	18:00	2/9/2019	21:50	03/07/2019	15:50	627	15:50	627	Gas flow line to sales	0	0	0	
19369 051234656900	None	None	Ruegge 3C-4H-N165	0512346569001	(b) (9)	10/23/2018	1:00	10/23/2018	5:30	11/08/2018	8:00	391	8:00	391	Gas flow line to sales	5	0	0	
19369 051234655600	None	None	Ruegge 3D-4H-N165	0512346556001	(b) (9)	10/22/2018	23:00	10/23/2018	5:30	11/08/2018	8:00	393	8:00	393	Gas flow line to sales	7	0	0	
19369 051234656500	None	None	Ruegge 3E-4H-N165	0512346565001	(b) (9)	10/22/2018	21:00	10/23/2018	5:30	11/08/2018	8:00	395	8:00	395	Gas flow line to sales	9	0	0	
19369 051234657000	None	None	Ruegge 3F-4H-N165	0512346570001	(b) (9)	10/21/2018	0:00	10/21/2018	20:00	11/08/2018	8:00	440	8:00	440	Gas flow line to sales	0	0	0	
19369 051234656600	None	None	Ruegge 3G-4H-N165	0512346566001	(b) (9)	10/20/2018	19:00	10/20/2018	20:00	11/08/2018	8:00	469	8:00	469	Gas flow line to sales	0	0	0	
19369 051234655800	None	None	Ruegge 3H-4H-N165	0512346558001	(b) (9)	10/20/2018	14:00	10/20/2018	17:00	11/08/2018	8:00	472	8:00	472	Gas flow line to sales	0	0	0	
19369 051234655900	None	None	Ruegge 3I-4H-N165	0512346559001	(b) (9)	10/20/2018	14:00	10/20/2018	14:00	11/08/2018	8:00	474	8:00	474	Gas flow line to sales	0	0	0	
19369 051234656200	None	None	Ruegge 3J-4H-N165	0512346562001	(b) (9)	10/20/2018	10:00	10/20/2018	11:00	11/08/2018	8:00	478	8:00	478	Gas flow line to sales	0	0	0	
19369 051234656300	None	None	Ruegge 3K-4H-N165	0512346563001	(b) (9)	10/20/2018	10:00	10/20/2018	10:00	11/08/2018	8:00	478	8:00	478	Gas flow line to sales	0	0	0	
19369 051234656100	None	None	Ruegge 3L-4H-N165	0512346561001	(b) (9)	10/17/2018	9:50	10/17/2018	10:00	11/09/2018	8:00	550	8:00	550	Gas flow line to sales	0	0	0	
19369 051234656700	None	None	Ruegge 3M-4H-N165	0512346567001	(b) (9)	10/15/2018	2:30	10/15/2018	3:00	11/09/2018	8:00	606	8:00	606	Gas flow line to sales	0	0	0	
19369 051234657100	None	None	Ruegge 3N-4H-N165	0512346571001	(b) (9)	10/12/2018	7:15	10/12/2018	8:00	11/09/2018	8:00	673	8:00	673	Gas flow line to sales	0	0	0	
19369 051234656400	None	None	Ruegge 3O-4H-N165	0512346564001	(b) (9)	10/10/2018	4:00	10/10/2018	5:00	11/10/2018	8:00	748	8:00	748	Gas flow line to sales	0	0	0	
19369 051234655700	None	None	Ruegge 3P-4H-N165	0512346557001	(b) (9)	10/7/2018	18:11	10/7/2018	18:50	11/10/2018	8:00	806	8:00	806	Gas flow line to sales	0	0	0	
19369 051234656000	None	None	Ruegge 3Q-4H-N165	0512346560001	(b) (9)	10/4/2018	6:25	10/4/2018	6:40	11/10/2018	8:00	890	8:00	890	Gas flow line to sales	5	0	0	
19369 051234656800	None	None	Ruegge 3R-4H-N165	0512346568001	(b) (9)	10/1/2018	23:30	10/2/2018	18:00	11/10/2018	8:00	945	8:00	945	Gas flow line to sales	5	0	0	
19371 051234612500	None	None	Sam 2A-25H-M166	0512346125001	(b) (9)	4/2/2019	15:00	4/3/2019	1:00	05/01/2019	6:00	687	6:00	687	Gas flow line to sales	81	0	0	
19371 051234612800	None	None	Sam 2B-25H-M166	0512346128001	(b) (9)	4/3/2019	6:45	4/3/2019	8:00	05/01/2019	6:00	671	6:00	671	Gas flow line to sales	11	0	0	
19371 051234612400	None	None	Sam 2C-25H-M166	0512346124001	(b) (9)	4/3/2019	8:30	4/3/2019	15:00	05/01/2019	6:00	670	6:00	670	Gas flow line to sales	18	0	0	
19371 051234613400	None	None	Sam 2F-25H-M166	0512346134001	(b) (9)	4/7/2019	8:50	4/7/2019	16:00	05/01/2019	6:00	573	6:00	573	Gas flow line to sales	0	0	0	
19371 051234613200	None	None	Sam 2G-25H-M166	0512346132001	(b) (9)	4/9/2019	0:55	4/9/2019	10:00	05/01/2019	6:00	553	6:00	553	Gas flow line to sales	0	0	0	
19371 051234612700	None	None	Sam 2H-25H-M166	0512346127001	(b) (9)	4/9/2019	10:30	4/9/2019	11:00	05/01/2019	6:00	524	6:00	524	Gas flow line to sales	0	0	0	
19371 051234612900	None	None	Sam 2I-25H-M166	0512346129001	(b) (9)	4/13/2019	10:00	4/13/2019	11:10	05/01/2019	6:00	428	6:00	428	Gas flow line to sales	0	0	0	
19371 051234612100	None	None	Sam 2J-25H-M166	0512346121001	(b) (9)	4/13/2019	15:00	4/13/2019	17:00	05/01/2019	6:00	423	6:00	423	Gas flow line to sales	0	0	0	
19371 051234613000	None	None	Sam 2M-25H-M166	0512346130001	(b) (9)	4/5/2019	15:00	4/6/2019	8:30	05/01/2019	6:00	615	6:00	615	Gas flow line to sales	0	0	0	
19371 051234612200	None	None	Sam 2N-25H-M166	0512346122001	(b) (9)	4/6/2019	0:05	4/6/2019	10:00	05/01/2019	6:00	606	6:00	606	Gas flow line to sales	0	0	0	
19371 051234613300	None	None	Sam 2O-25H-M166	0512346133001	(b) (9)	4/6/2019	1:52	4/7/2019/											

For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (§60.5420a(b)(1)(ii)) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e). * (§60.5420a(b)(6)(iii))	Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)? * (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))	If removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (§60.5420a(b)(6)(vi))	If returned to service, the date returned to service. * (§60.5420a(b)(6)(vi))
9794 Tank 1		constructed	(b) (9)		VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794 Tank 2		constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794 Tank 3		constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794 Tank 4		constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794 Tank 5		constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794 Tank 6		constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794 Tank 7		constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794 Tank 8		constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(v))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (if none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))
19379	Cosslett 22H-B168	6/19/2019	10:18	10:43	(b) (6)	67	Clear	15	Optical gas imaging came none		Pneumatic
19370	Davis 9H-G266	1/21/2019	7:49	9:29		17	Clear	5	Optical gas imaging came none		Connector
19370	Davis 9H-G266	1/21/2019	7:49	9:29		17	Clear	5	Optical gas imaging came none		Pneumatic
9725	File 32H-K268	10/26/2018	12:01	12:36		65	Partly cloudy	10	Optical gas imaging came none		Connector
9725	File 32H-K268	4/9/2019	9:32	9:47		47	Partly cloudy	5	Optical gas imaging came none		Connector
1906	Herren 1A-33H 41 33	4/8/2019	10:23	10:51		65	Clear	5	Optical gas imaging came none		Connector
9730	Hwy 52 32H-O268	7/23/2018	12:02	13:10		90	Partly cloudy	5	Optical gas imaging came none		Connector
9730	Hwy 52 32H-O268	7/23/2018	12:02	13:10		90	Partly cloudy	5	Optical gas imaging came none		Valve
9730	Hwy 52 32H-O268	1/14/2019	11:18	12:13		33	Clear	5	Optical gas imaging came none		Connector
9794	Kiyota 35H-O367	9/5/2018	10:29	11:05		72	Partly cloudy	5	Optical gas imaging camera		Connector
9794	Kiyota 35H-O367	3/8/2019	13:09	13:52		39	Clear	5	Optical gas imaging came none		Connector
9735	Pratt 29H-P168	3/7/2019	12:37	12:56		29	Cloudy	5	Optical gas imaging came none		Connector
19369	Ruegge 4H-N165	11/28/2018	9:09	10:23		45	Cloudy	5	Optical gas imaging came none		Connector
19369	Ruegge 4H-N165	11/28/2018	9:09	10:23		45	Cloudy	5	Optical gas imaging came none		Valve
19362	Sullivan 26H-P268	8/15/2018	14:18	15:02		82	Partly cloudy	5	Optical gas imaging came none		Connector
19362	Sullivan 26H-P268	8/15/2018	14:18	15:02		82	Partly cloudy	5	Optical gas imaging came none		Connector
19362	Sullivan 26H-P268	8/15/2018	14:18	15:02		82	Partly cloudy	5	Optical gas imaging came none		Valve
9751	Waste Connections 29H-M168	3/7/2019	14:48	14:48		34	Clear	10	Optical gas imaging came none		Connector
18253	Woolley-Sosa-Becky 7H-E168	9/4/2018	13:26	13:53		81	Partly cloudy	5	Optical gas imaging came none		Connector
18253	Woolley-Sosa-Becky 7H-E168	3/8/2019	10:16	10:41		34	Clear	5	Optical gas imaging came none		Connector
18253	Woolley-Sosa-Becky 7H-E168	3/8/2019	10:16	10:41		34	Clear	5	Optical gas imaging came none		Pneumatic

For the collection of fugitive emissions components at each well site and t^h
specified in paragraphs (b)(7)(i) through (xii) of this section in all annual re

The asterisk (*) next to each field indicates that the corresponding field is re

Facility Record No. * (Select from dropdown list - may need to	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to- Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult- to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to- Monitor Component Monitored * (§60.5420a(b)(7)(x))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(x))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))
19379 Cosslett 22H-B168		6/19/2019	1 none		0 none		0 none		0	6/24/2019	none
19370 Davis 9H-G266		1/21/2019	1 none		0 none		0 none		0	1/21/2019	none
19370 Davis 9H-G266		1/21/2019	1 none		0 none		0 none		0	1/21/2019	none
9725 File 32H-K268		10/26/2018	2 none		0 none		0 none		0	10/26/2018	none
9725 File 32H-K268		4/9/2019	1 none		0 none		0 none		0	4/9/2019	none
1906 Herren 1A-33H 41 33		4/8/2019	1 none		0 none		0 none		0	4/8/2019	none
9730 Hwy 52 32H-O268		7/23/2018	2 none		0 none		0 none		0	7/23/2018	none
9730 Hwy 52 32H-O268		7/23/2018	1 none		0 none		0 none		0	7/23/2018	none
9730 Hwy 52 32H-O268		1/14/2019	2 none		0 none		0 none		0	1/14/2019	none
9794 Kiyota 35H-O367		9/5/2018	1 none		0 none		0 none		0	9/5/2018	none
9794 Kiyota 35H-O367		3/8/2019	2 none		0 none		0 none		0	3/8/2019	none
9735 Pratt 29H-P168		3/7/2019	1 none		0 none		0 none		0	3/7/2019	none
19369 Ruegge 4H-N165		11/28/2018	2 none		0 none		0 none		0	11/28/2018 0:00	none
19369 Ruegge 4H-N165		11/28/2018	2 none		0 none		0 none		0	11/28/2018 0:00	none
19362 Sullivan 26H-P268		8/15/2018	1 none		0 none		0 none		0	8/20/2018	none
19362 Sullivan 26H-P268		8/15/2018	1 none		0 none		0 none		0	8/15/2018	none
19362 Sullivan 26H-P268		8/15/2018	1 none		0 none		0 none		0	8/20/2018	none
9751 Waste Connections 29H-M168		3/7/2019	1 none		0 none		0 none		0	3/7/2019	none
18253 Woolley-Sosa-Becky 7H-E168		9/4/2018	1 none		0 none		0 none		0	9/4/2018	none
18253 Woolley-Sosa-Becky 7H-E168		3/8/2019	1 none		0 none		0 none		0	3/8/2019	none
18253 Woolley-Sosa-Becky 7H-E168		3/8/2019	2 none		0 none		0 none		0	3/8/2019	none

For the collection of fugitive emissions components at each well site and the specified in paragraphs (b)(7)(i) through (xii) of this section in all annual re

The asterisk (*) next to each field indicates that the corresponding field is re

Facility Record No. * (Select from dropdown list - may need to	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xii))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	OGI
						Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))
19379	Cosslett 22H-B168	6/19/2019	0	n/a	Snoop	
19370	Davis 9H-G266	1/21/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
19370	Davis 9H-G266	1/21/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9725	File 32H-K268	10/26/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9725	File 32H-K268	4/9/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
1906	Herren 1A-33H 41 33	4/8/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9730	Hwy 52 32H-O268	7/23/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9730	Hwy 52 32H-O268	7/23/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9730	Hwy 52 32H-O268	1/14/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9794	Kiyota 35H-O367	9/5/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9794	Kiyota 35H-O367	3/8/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
9735	Pratt 29H-P168	3/7/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
19369	Ruegge 4H-N165	11/28/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
19369	Ruegge 4H-N165	11/28/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
19362	Sullivan 26H-P268	8/15/2018	0	n/a	Snoop	
19362	Sullivan 26H-P268	8/15/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
19362	Sullivan 26H-P268	8/15/2018	0	n/a	Snoop	
9751	Waste Connections 29H-M168	3/7/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
18253	Woolley-Sosa-Becky 7H-E168	9/4/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
18253	Woolley-Sosa-Becky 7H-E168	3/8/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.
18253	Woolley-Sosa-Becky 7H-E168	3/8/2019	0	n/a	Optical gas imaging camera	OGI certified. Has 5 years experience with OGI surveys.